Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,141			36,450	4,941	6,517	-1,399	79,446	2	0	51,093
Natural Gas Plant Liquids and Liquefied	1 610	-12	2 202	201			819	1 470	1,449	345	7.077
Refinery Gases Pentanes Plus	1, 610 680	-12	2,293	201	_		019	1,479 495	39	134	7,077 78
Liquefied Petroleum Gases	930	-12	2,293	201	_		819	984	1,409	212	6,999
Ethane/Ethylene	930		2,293	201	_		019	304	1,409	4	0,999
Propane/Propylene	381		1,313	199	_		392	_	685	816	2,272
Normal Butane/Butylene	166		880	2	_		439	347	724	-462	4,199
Isobutane/Isobutylene	379		100	_	_		-12	637	724	-146	528
Other Liquids		760		4,380	9,447	-201	1,834	11,540	746	267	50,157
Hydrogen/Oxygenates/Renewables/								'			
Other Hydrocarbons		760		1,042	4,526	608	158	6,701	78	0	3,657
Hydrogen				_	_	1,272		1,272	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	_	_	1	0	-
Renewable Fuels (including Fuel Ethanol)		760		1,042	4,526	-665	158	5,429	77	0	3,657
Fuel Ethanol		560		281	4,033	-110	-168	4,897	35	0	2,418
Renewable Fuels Except Fuel Ethanol		200		761	494	-555	326	532	42	0	1,239
Other Hydrocarbons				-	-	-	-	_	_	-	_
Unfinished Oils				1,670	_		1,743	-542	202	267	21,811
Motor Gasoline Blend.Comp. (MGBC)		-		1,668	4,921	-809	-67	5,381	466	0	24,689
Reformulated		-		_	2,477	1,367	-115	3,959	_	0	11,697
Conventional				1,668	2,444	-2,176 	48	1,422	466 -	0 -	12,992 –
Finished Petroleum Products		_	95,651	5,206	1,327	1,290	-260		9,585	94,148	33,885
Finished Motor Gasoline		_	49,118	253	190	919	-332		537	50,275	2,018
Reformulated		_	34,823		_	-1,247	-1		_	33,577	13
Conventional		_	14,295	253	190	2,166	-331		537	16,698	2,005
Finished Aviation Gasoline			98		_		81		_	17	247
Kerosene-Type Jet Fuel			13,726	2,787	334		405		690	15,752	9,592
Kerosene			2		_		0		1	1	25
Distillate Fuel Oil			18,753	456	1,125	371	468		2,581	17,656	13,482
15 ppm sulfur and under ⁶			17,742	450	1,125	371	498		1,893	17,297	12,439
Greater than 15 ppm to 500 ppm sulfur ⁶			304	-	_	-	18		540	-254	366
Greater than 500 ppm sulfur			707	6	_		-48		148	613	677
Residual Fuel Oil ⁷			3,363	1,499	_		-783		1,971	3,674	4,686
Less than 0.31 percent sulfur			2	_	_		-38		NA	NA	232
0.31 to 1.00 percent sulfur			502	6	_		-100		NA	NA	533
Greater than 1.00 percent sulfur			2,859	1,493	_		-645		NA	NA	3,915
Petrochemical Feedstocks			8	72	-		1		-	79	2
Naphtha for Petro. Feed. Use			8	72	_		1		-	79	2
Other Oils for Petro. Feed. Use			_	_	_		.=		-	_	_
Special Naphthas			52	_	_		-15		-	67	27
Lubricants			676		-322		145		301	-83	997
Waxes			- 4 500	8	_		_		6	2	1 000
Petroleum Coke			4,526		_		-66		3,435		1,363
Marketable			3,534	30	_		-66		3,435	195	1,363
Catalyst			992	92			 -170			992	1 271
Asphalt and Road Oil			1,014		_				63	1,213	1,371
Still Gas			3,951 364				 6		 1	3,951 357	 75

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil previously referred to as 'I baccounted For Crude Oil'. Also included is an adjustment for crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.